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EG&G ROCKY FLATS

**EG&G ROCKY FLATS INC** ROCKY FLATS PLANT P O BOX 464 GOLDEN COLORADO 80402-0464 (303) 966 7000

April 19 1994

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S R Grace **Environmental Restoration Division** DOE/RFO

OPERABLE UNIT NO 2 (OU 2) SUBSURFACE INTERIM MEASURE/INTERIM REMEDIAL ACTION (IM/IRA) COMPREHENSIVE SOIL VAPOR SURVEY PJL 025 94

N M Hutchins Itr (01505) to R J Schassburger Operable Unit 2 Subsurface IM/IRA Soil Vapor Survey Six Phase Heating February 7 1994

It is EG&G Rocky Flat's understanding that additional soil vapor surveys (SVSs) to assist with selection of the location for the OU2 Subsurface IM/IRA Soil Vapor Extraction (SVE) Pilot Program Test Site No 2 demonstration are not required. These tests will not be conducted for the following reasons The objectives presented in the IM/IRA document have been met through work completed

during the Baseline and the Detailed SVS The data from these surveys are presented in the Draft Final SVS Report dated February 1994

An SVS at a second site is not necessary because Non Aqueous Phase Liquids (NAPLs) have been detected at Individual Hazardous Substance Site (IHSS) No 110 the proposed location for the SVE/Six Phase Subsurface Soil Heating demonstration project. The presence of NAPLs is a criterion for implementation of the technology

The funding related to the SVS work will be redirected and utilized for implementation of the SVE Test Site No 2 The Department of Energy/Rocky Flats Office will be notified of these changes in preparation and processing of the Baseline Change Proposal

If future SVS related work is required within OU 2 anomaly delineation may be required in several areas to obtain complete design and more conclusive information as to the nature and extent of volatile organic contamination. If you have any questions or require further information, please contact me at extension 8702 or D W Pontius of Environmental Engineering & Technology at extension 8616

Operable Unit No 2 Project Manager Remediation Project Management

**DWP** cet

CC

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М J Harns

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